

2002 Oil Production: Federal OCS vs. U.S. Total

<i>Month</i>	<i>Federal OCS (thousand barrels)</i>	<i>U.S. Total (thousand barrels)</i>	<i>OCS % of U.S. Total</i>
January	50,607 ^P	E 178,020	28
February	46,157 ^P	E 178,140	26
March	53,769 ^P	E 177,420	30
April	51,878 ^P	E 176,610	29
May	53,844 ^P	E 177,240	30
June	52,537 ^P	E 176,610	30
July	56,405 ^P	E 173,190	33
August	56,808 ^P	E 174,810	32
September	47,442 ^P	E 161,340	29
October	43,977 ^P	E 170,130	26
November	50,103 ^P	E 173,760	29
December	51,789 ^P	E 176,820	29
Annual Total	615,316 ^P	E 2,094,090	29

2002 Natural Gas Production: Federal OCS vs. U.S. Total

<i>Month</i>	<i>Federal OCS (billion cubic feet)</i>	<i>U.S. Total (billion cubic feet)</i>	<i>OCS % of U.S. Total</i>
January	388 ^P	1,713 ^{RE}	23
February	347 ^P	1,530 ^{RE}	23
March	405 ^P	1,717 ^{RE}	24
April	406 ^P	1,649 ^{RE}	25
May	409 ^P	1,722 ^{RE}	24
June	409 ^P	1,674 ^{RE}	24
July	420 ^P	1,737 ^{RE}	24
August	422 ^P	1,719 ^{RE}	25
September	363 ^P	1,601 ^{RF}	23
October	333 ^P	1,646 ^{RE}	20
November	388 ^P	1,700 ^{RE}	23
December	362 ^P	1,720 ^E	21
Annual Total	4,652 ^P	20,129 ^{RE}	23

E = Estimate **PE** = Preliminary Estimate **RE** = Revised Estimate **P** = Preliminary **F** = Forecast

NOTE: (1) Totals may not equal the sum of the components due to independent rounding. Percentages are also calculated on numbers subject to independent rounding. (2) For oil, both the Federal OCS and U.S. Total are based on the sum of crude oil and condensate. DOE data is multiplied X 30 to get the monthly figure. (3) For gas, Federal OCS is based on the sum of gas well gas and casinghead gas, including vented and flared gas. The U.S. Total is based on the sum of marketed and vented and flared gas. (4) Monthly data is subject to revision for both Federal and Total U.S.

SOURCE:

Federal OCS data - MMS/MRM 5/30/2003

Total U.S. data - DOE/EIA Monthly Energy Review, April '03, Table 4.2; May '03, Table 3.2a